

Northwest Territories Air Quality Report **2013**

TABLE OF CONTENTS

Introduction	3
Operations (Network).....	4
Developments in 2013.....	8
Future Plans	9
NWT Air Quality Standards	10
Yellowknife Air Quality	12
Particulate Matter	12
Fine Particulate (PM _{2.5})	13
Coarse Particulate (PM ₁₀).....	14
Sulphur Dioxide (SO ₂)	15
Ground Level Ozone (O ₃).....	16
Nitrogen Dioxide (NO ₂)	18
Carbon Monoxide (CO).....	19
Inuvik Air Quality	20
Fine Particulate (PM _{2.5})	20
Coarse Particulate (PM ₁₀)	21
Sulphur Dioxide (SO ₂)	22
Ground Level Ozone (O ₃).....	22
Nitrogen Dioxide (NO ₂)	23
Carbon Monoxide (CO)	24
Norman Wells Air Quality	25
Fine Particulate (PM _{2.5}).....	25
Coarse Particulate (PM ₁₀).....	26
Sulphur Dioxide (SO ₂)	27
Ground Level Ozone (O ₃).....	27
Nitrogen Dioxide (NO ₂).....	28
Hydrogen Sulphide (H ₂ S).....	28
Long-term Trends.....	29
National Comparisons	32
Snare Rapids.....	34

Appendices	35
Appendix A: 2013 Data Capture.....	36
Appendix B: Monitoring History	39
Appendix C: Air Pollutants.....	41
Total Suspended Particulate (TSP)	41
Particulate Matter (PM _{2.5}) and (PM ₁₀).....	41
Sulphur Dioxide (SO ₂).....	42
Hydrogen Sulphide (H ₂ S).....	42
Nitrogen Oxides (NO _x).....	43
Ground Level Ozone (O ₃).....	43
Carbon Monoxide (CO)	44
Acid Deposition.....	44

INTRODUCTION

The Environment Division (ED) of the Department of Environment and Natural Resources (ENR) monitors air quality in the Northwest Territories (NWT). ENR maintains and operates the NWT Ambient Air Quality Monitoring Network, consisting of four monitoring stations located in Yellowknife, Inuvik, Fort Smith and Norman Wells. Each station is capable of continuously sampling and analyzing a variety of air pollutants and meteorological conditions. The Yellowknife and Inuvik stations are operated in partnership with the National Air Pollution Surveillance (NAPS) program – a joint federal/provincial/territorial monitoring network with the objective of tracking regional air quality trends throughout Canada. A secondary overall objective of the stations is to establish baseline levels of SO₂, H₂S, NO_x, O₃ and PM ahead of development as well as track the trends and cumulative impacts from source emissions should they occur.

ENR also monitors acid precipitation at Snare Rapids, in cooperation with the Canadian Air and Precipitation Monitoring Network (CAPMoN) and the Northwest Territories Power Corporation (NTPC).

The 2013 Annual Air Quality Report summarizes the air quality information collected in 2013, along with some discussion of trends. *Data capture and select statistical information is provided in Appendix A.* The report also provides information on network operations, the air pollutants monitored and the air quality standards used in assessing the monitoring results. Further information, including ‘near real-time’ air pollutant readings, can be found by visiting the NWT Air Quality Monitoring Network website at <http://air.enr.gov.nt.ca>.

After reading this report, if you have questions or require further information, you can contact:

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OPERATIONS (NETWORK)

The NWT Air Quality Monitoring Network consists of four permanent monitoring stations located in Yellowknife, Inuvik, Fort Smith and Norman Wells. The stations are climate-controlled structures and include state-of-the-art monitoring equipment capable of continuously sampling and analyzing a variety of air pollutants and meteorological conditions. Pollutants monitored vary by station, but include sulphur dioxide (SO₂), hydrogen sulphide (H₂S), fine particulate (PM_{2.5}), coarse particulate (PM₁₀), ground level ozone (O₃), carbon monoxide (CO) and nitrogen oxides (NO_x). Wind speed, wind direction and temperature are also monitored. For additional information on air pollutants, see **Appendix C**.



Figure 1: Map of the NWT Air Quality Monitoring Network

Table 1 shows the breakdown of the NWT Air Quality Monitoring Network by substances and meteorological parameters monitored at each station.

Table 1 – Substances Monitored by Station										
Stations	Particulate Matter		Gaseous				Precipitation	Meteorological Monitoring		
	PM _{2.5} – Fine Particulate	PM ₁₀ – Coarse Particulate	SO ₂ – Sulphur Dioxide	H ₂ S – Hydrogen Sulphide	NO _x – Nitrogen Oxides	O ₃ – Ground Level Ozone		CO – Carbon Monoxide	Acidic Deposition	Wind Speed and Direction
Yellowknife	√	√	√		√	√	√		√	√
Inuvik	√	√	√		√	√	√		√	√
Norman Wells	√	√	√	√	√	√			√	√
Fort Smith	√	√	√		√	√			√	√
Snare Rapids						√		√		

Using a sophisticated data acquisition system (DAS) and communications software, data from each station is automatically transmitted every hour to ENR headquarters in Yellowknife, allowing almost real-time review of community air quality by ENR staff. The data also undergoes a series of ‘on the fly’ validity checks before being archived by ENR’s data management, analysis and reporting system.

The Yellowknife and Inuvik stations are part of a larger national network that monitors the common or criteria air pollutants in communities across Canada. The National Air Pollution Surveillance (NAPS) Network is a joint federal/provincial/territorial program, incorporating approximately 286 stations located in 203 communities, which monitor similar particulate and gaseous substances as those sampled in Yellowknife and Inuvik. ENR operates the Inuvik station in partnership with the Aurora Research Institute (ARI), who provides on-the-ground technical operations to the station. Data from both these NWT stations, along with data from other cities, is summarized and assessed, with results published in the NAPS annual data reports available at <http://www.ec.gc.ca/rnspa-naps/default.asp?lang=En&n=77FECF05-1#reports>.

The NAPS Network has a stringent quality assurance/quality control (QA/QC) program that ensures Canada-wide data is comparable. Participation in the NAPS program requires ENR to follow these QA/QC procedures at the Yellowknife and Inuvik sites, and ENR, in turn, applies these procedures at the other NWT stations.

The Fort Smith and Norman Wells stations are territorial stations that were set up in response to increasing resource development activity in the NWT and Alberta, and the potential for the associated emissions to affect air quality. The NAPS Inuvik station still fulfills its original territorial goals, along with its national urban monitoring objective. The primary territorial objective of these stations is to establish baseline levels of SO₂, NO_x, O₃ and PM ahead of development as well as track the trends and cumulative impacts from source emissions should they occur. H₂S is also monitored at the Norman Wells station. The station in Fort Smith was commissioned in December of 2013; therefore, air quality data is not available for the 2013 report.

The Fort Liard station was decommissioned in 2013 due to significant technical and logistical difficulties, resulting in low data capture and quality. For these reasons, the limited Fort Liard air quality data set has not been included in this report.

ENR is involved in a second federal monitoring system – the Canadian Air and Precipitation Monitoring Network (CAPMoN). CAPMoN is a non-urban monitoring network with, as of 2010, 33 measurement sites in Canada and one in the United States that are designed to study the regional patterns and trends of atmospheric pollutants such as acid rain, smog, particulate matter and mercury, in both air and precipitation. Unlike NAPS, CAPMoN locates sites to limit the effect of anthropogenic sources. Most sites are remote and data is considered representative of background values. ENR, with assistance from the Northwest Territories Power Corporation staff, operates NWT's sole CAPMoN station at the Snare Rapids hydro-electric site, consisting of an acid precipitation collector and ozone analyzer. Daily rain and snow samples are collected and forwarded to the CAPMoN laboratory for analysis, and the data is used by both Environment Canada and ENR.

Table 2 presents the various government affiliations involved with the air quality monitoring stations in the NWT.

Table 2 – NWT Air Quality Network			
	Partnership/ Contract	Stations	Network
 Environment and Natural Resources – Environment Division		Yellowknife	 Environment Canada Environnement Canada National Air Pollution Surveillance
	 Aurora Research Institute	Inuvik	
		Fort Smith and Norman Wells	 Northwest Territories stations
	 NORTHWEST TERRITORIES POWER CORPORATION NWT Power Corporation	Snare Rapids	 Environment Canada Environnement Canada Canadian Air and Precipitation Monitoring

Air quality monitoring in the NWT has evolved over time, beginning with a single TSP monitor in Yellowknife back in 1974, and progressing through various monitoring locations and equipment to reach the current stage of development.

Appendix B traces the history of ENR's air quality monitoring in the NWT, while previous ENR Annual Air Quality Reports can be found at http://www.enr.gov.nt.ca/_live/pages/wpPages/Air_Quality.aspx

DEVELOPMENTS IN 2013

The upgrades that were conducted throughout the network in 2013 were made to remain current with monitoring technology advancements and to conform to the NAPS operating standards:

- The Air Quality Health Index (AQHI) was implemented at the Yellowknife station in July, 2013. The AQHI informs NWT residents of air quality conditions in their community and provides guidance on how to reduce personal risk from pollution events such as smoke from forest fires.
- The Fort Liard station was officially shut down in November 2013 due to operational challenges, including remoteness and lack of personnel resources in the area.
- A new air monitoring station was established in Fort Smith in December 2013. Some of the instrumentation from the Fort Liard station was installed in the new station. The Fort Smith station is the first ambient air quality monitoring station in the South Slave region, and is intended to provide data for tracking air quality trends in the region and to monitor any cumulative impacts from source emissions should they occur. The proximity of Fort Smith to the Alberta border with oil sands operations directly to the southwest will also help identify transboundary air pollution that could impact the region.
- A new non-continuous (discrete) monitor for particulate sampling (Partisol 2000i-D) was installed at the Yellowknife station in November 2013. This sampler collects both fine and coarse particulate on a filter, which is shipped to Environment Canada for chemical analysis.

FUTURE PLANS

ENR plans to conduct the following updates to the air quality monitoring network in 2014:

- Replace the air monitoring station in Yellowknife with a larger (approx. 10' x 25'), upgraded unit in the fall of 2014. The Yellowknife station also serves as the network's laboratory and, therefore, the upgraded unit will provide a much larger clean/dust-free workspace to conduct instrument calibrations, maintenance and repairs that are critical for maintaining a high level of data quality. The larger, upgraded station will be capable of housing additional technical resources and, therefore, can accommodate monitoring for additional environmental parameters should the need arise.
- On-board AQHI at the Inuvik air quality station in the summer of 2014.

NWT AIR QUALITY STANDARDS

The Government of the NWT has adopted a number of concentration limits for protection of ambient (outdoor) air quality in the NWT. These limits apply to select pollutants and are contained in the “Guideline for Ambient Air Quality Standards in the Northwest Territories”, established under the NWT *Environmental Protection Act*. They are summarized in **Table 3** below.

The NWT standards are used in the assessment of air quality monitoring data as well as determining the acceptability of emissions from proposed and existing developments. Where NWT standards are not available for a particular pollutant, the Canadian National Ambient Air Quality Objectives (national standards) or limits established in other jurisdictions are used.

Table 3 – NWT Ambient Air Quality Standards		
Parameter and Standard	Concentration ($\mu\text{g}/\text{m}^3$)*	Concentration (ppbv)**
Sulphur Dioxide (SO_2)		
1-hour average	450	172
24-hour average	150	57
Annual arithmetic mean	30	11
Ground Level Ozone (O_3)		
8-hour running average	130	65
Total Suspended Particulate (TSP)		
24-hour average	120	
Annual geometric mean	60	
Fine Particulate Matter ($\text{PM}_{2.5}$)		
24-hour average	30	
Nitrogen Dioxide (NO_2)		
1-hour average	400	213
24-hour average	200	106
Annual arithmetic mean	60	32
Carbon Monoxide (CO)		
1-hour average	15,000 ($15\text{mg}/\text{m}^3$)	13,000
8-hour average	6,000 ($6\text{mg}/\text{m}^3$)	5,000

* Micrograms per cubic metre

** Parts per billion by volume

The “Guideline for Ambient Air Quality Standards in the Northwest Territories” provides additional information on the application of the NWT standards and the pollutants of concern. For additional information on air pollutants, see **Appendix C**.

Additional criteria from other jurisdictions used in this report are presented in Table 4.

Table 4 – Additional Ambient Air Quality Standards		
Parameter and Standard	Concentration	Source
Coarse Particulate Matter (PM ₁₀) 24-hour average	50 ug/m ³	Ontario Ambient Air Quality Criteria, Apr/12 B.C. Ambient Air Quality Objectives, Aug/13
Ground Level Ozone (O ₃) 1-hour average	82ppb	Canadian National Ambient Air Quality Objectives, 1989
Annual average	15ppb	B.C. Ambient Air Quality Objectives, Aug/13
8-hour running average, 4th highest annually	65ppb	Canada-wide Standards for PM _{2.5} and O ₃ , Jun/00
Hydrogen Sulphide (H ₂ S) 1-hour average	10ppb	Alberta Ambient Air Quality Objectives, Aug/13
24-hour average	3ppb	
Fine Particulate Matter (PM _{2.5}) Annual average	10 ug/m ³	B.C. Ambient Air Quality Objectives, Aug/13
	12 ug/m ³	US EPA National Ambient Air Quality Standards, Dec/12

YELLOWKNIFE AIR QUALITY

ENR, in partnership with the Canadian NAPS Program, operates the air quality monitoring station in Yellowknife.

This station is located at the École Sir John Franklin High School (Sir John Franklin) and continuously monitors criteria air contaminants (CACs) $PM_{2.5}$, PM_{10} , SO_2 , O_3 , NO_x and CO. The station also monitors wind speed, wind direction and temperature, which assist in identifying possible sources of unusual or elevated readings.

The air quality monitoring results from the Sir John Franklin station are discussed in the following sections, and historical data is used to demonstrate trends where applicable.

Particulate Matter

Yellowknife's greatest source of particulate is dust from roads, especially in the spring when the snow cover disappears and exposes winter sand and gravel on city streets. Once the sand and gravel is exposed, wind and vehicle activity can cause the dust to become suspended in the air. Forest fires, combustion products from vehicles, and heating and electricity generation also raise particulate levels. *Please note that forest fire events are observed and documented by regional ENR staff as they occur (i.e. visible smoke and olfactory indications of smoke), and this qualitative data serves as a validation to the conclusions drawn from measured $PM_{2.5}$ readings.*

ENR currently uses Beta Attenuation Mass Monitors (BAM) to sample for both the fine ($PM_{2.5}$) and course (PM_{10}) fractions of particulate matter in Yellowknife. The BAM methodology provides continuous, near real-time (hourly) analysis of particulate concentrations, in both the fine and coarse particle sizes. The BAM technology measures hourly concentrations on a mass basis.



Figure 2: Sir John Franklin Station

Fine Particulate (PM_{2.5})

The BAM operating in Yellowknife for the PM_{2.5} fraction is a Federal Equivalency Method (FEM) model.

There were seven PM_{2.5} BAM readings at the Sir John Franklin station in 2013 that exceeded the NWT 24-hour standard (30µg/m³). All of these were a result of forest fire smoke. Impacts to PM_{2.5} levels from forest fires were observed mainly during all three summer months.

Figure 3: 2013 Yellowknife BAM PM_{2.5}

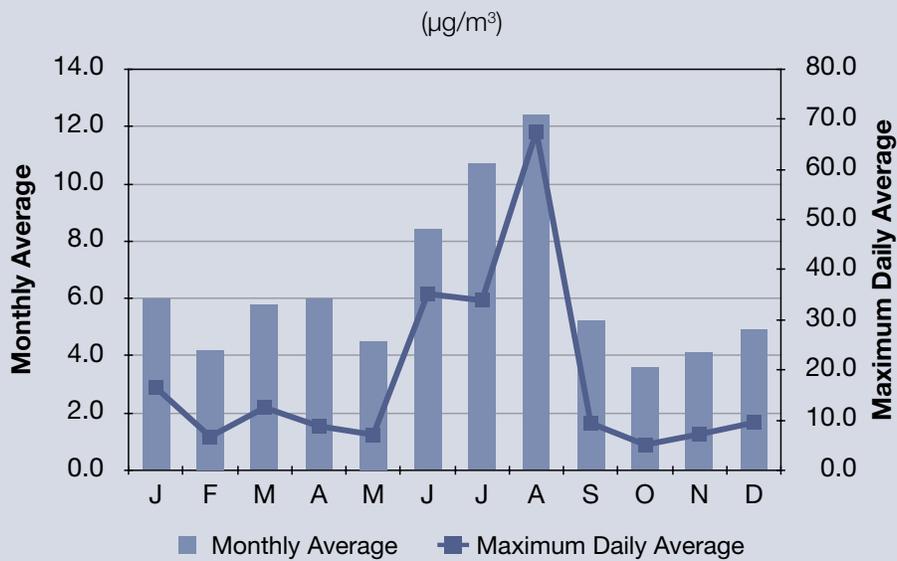


Figure 3 shows the monthly averages and maximum daily average per month measured at the Sir John Franklin station in 2013 on the FEM BAM PM_{2.5}. The highest daily average concentration was 67.6µg/m³ measured in August.

Figure 4: 2010 to 2013 Summary: Yellowknife Monthly PM_{2.5}

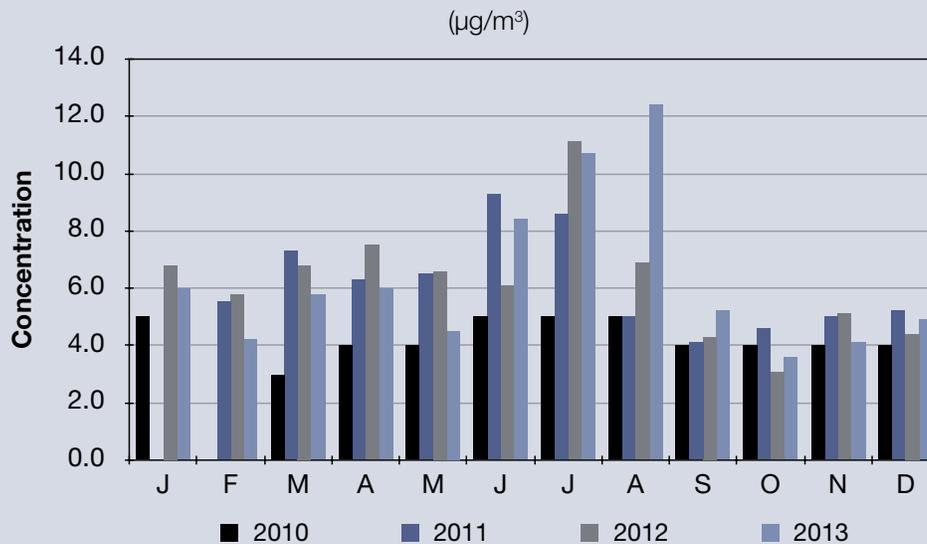


Figure 4 summarizes the monthly average BAM PM_{2.5} data over the last four years. The overall trends indicate that PM_{2.5} levels increase during the summer months, which is typically attributed to forest fires that occur during this time of year.

Coarse Particulate (PM₁₀)

The NWT does not have a standard for PM₁₀, but instead adopts a 24-hour average criterion of 50µg/m³. This level is used in several Canadian jurisdictions, including British Columbia and Ontario.

The graph in Figure 5 presents the PM₁₀ data for 2013 and clearly shows the annual spring-time “dust event”, which is typical during the month of April. This is due to residual gravel on the roads following the spring snow thaw. There were six exceedances of the adopted standard of 50µg/m³ in 2013. Five of these occurred in April and correlate well with the spring-time “dust event”. The other exceedance occurred during the month of August and was attributed to localized smoke from forest fires.

Figure 5: 2013 Yellowknife BAM PM₁₀

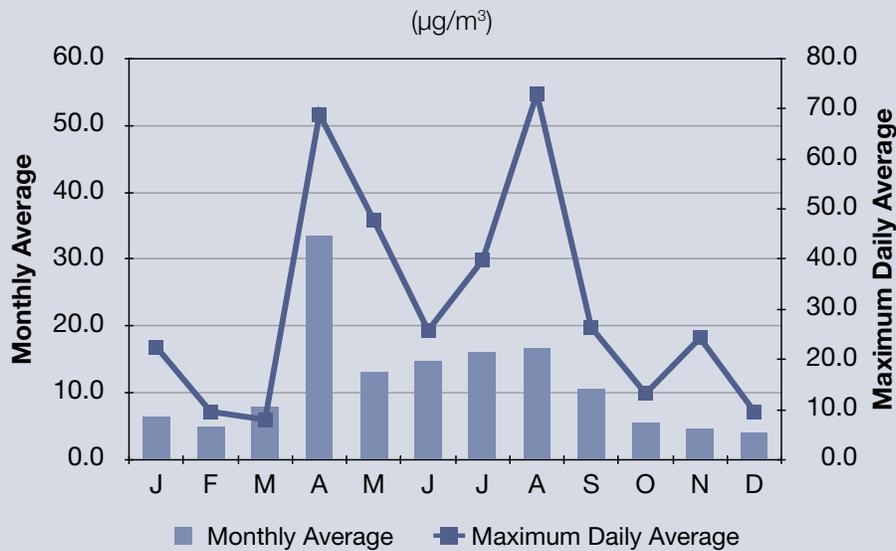


Figure 5 shows the BAM PM₁₀ monthly averages and maximum daily averages per month measured at the Yellowknife station in 2013. The highest maximum daily concentration was 73µg/m³, occurring in August.

Sulphur Dioxide (SO₂)

Continuous monitoring for SO₂ has been conducted in Yellowknife since 1992, at a variety of locations over the years, primarily to monitor the effects from the former gold mine operations. The current SO₂ monitoring location at the Sir John Franklin station has been in place since 2004.

There were no exceedances of the NWT hourly (172ppb) or 24-hour (57ppb) standards in 2013 in Yellowknife. The annual average was less than 1ppb, a level that is well below the NWT (11ppb) standard.

The majority of the hourly concentrations recorded in 2013 were only background or slightly greater. These concentrations are similar to the years since 1999 when the last gold mine in Yellowknife closed, and reflect naturally occurring SO₂ and/or small amounts from the burning of fossil fuels.

Figure 6: 1997 to 2013 Summary: Yellowknife Sulphur Dioxide

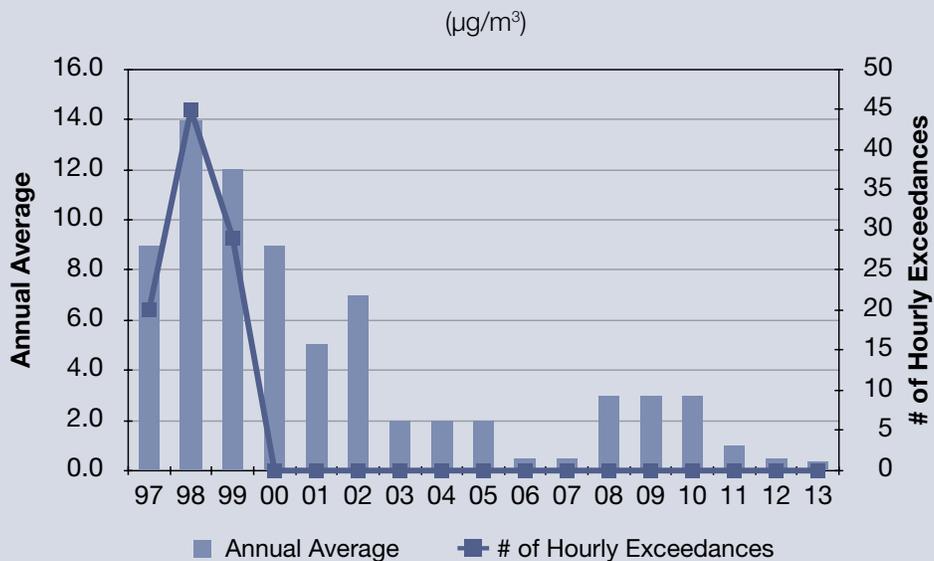


Figure 6 shows the general trends in SO₂ levels measured in Yellowknife air from 1997 to 2013. As illustrated, the number of exceedances has fallen to zero since the closure of Giant Mine in 1999. The 2013 data continued the trend of recent years.

Ground Level Ozone (O₃)

Continuous ozone monitoring has been conducted in Yellowknife since 1998, while the current technology has been operating at the Sir John Franklin station since February of 2003.

The maximum 8-hour average in 2013 was 51.8ppb, which occurred in April, but was below the 8-hour NWT standard (65ppb). The maximum 1-hour average was 54.2ppb, which remained below the national maximum acceptable level (82ppb). The 2013 annual hourly average was 24.4ppb.

Detectable concentrations of O₃ exist even in remote areas due to naturally occurring sources of the precursor gases such as volatile organic compounds (VOC) emissions from trees and the introduction of stratospheric ozone to lower elevations resulting from atmospheric mixing processes. These background concentrations typically are in the range of 20 to 40ppb. In large urban areas (and areas downwind), ozone concentrations can be much higher than typical background due to the additional emissions of precursor gases from anthropogenic sources (see **Appendix C**).

Figure 7: 2013 Yellowknife Ozone

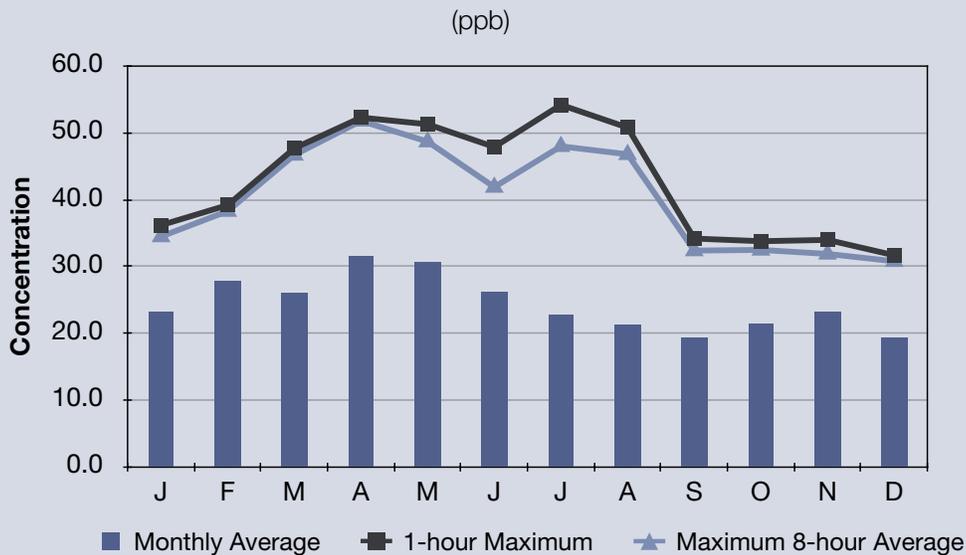


Figure 7 shows the ozone maximum hourly reading and maximum 8-hour averages per month as well as the monthly averages recorded in 2013.

The **Figure** illustrates the typical spring maximum, which commonly occurs at remote monitoring stations located in mid to high latitudes in the northern hemisphere. The source of this spring maximum continues to be the subject of scientific debate as to how much is attributable to natural vs. anthropogenic sources. Typical monthly ozone concentrations at remote sites in Canada range between 20 and 45ppb¹ and Yellowknife concentrations in 2013 fell within or below this range.

¹ Vingarza, R. "A review of surface ozone background levels and trends". Atmospheric Environment, Vol 38, Issue 21, pp 3431-3442 (2004).

Nitrogen Dioxide (NO₂)

The NO_x gas analyzer provides continuous information on NO, NO₂ and NO_x. However, the focus is on NO₂ due to the greater health concerns associated with this pollutant and the availability of national air quality standards for comparison (see **Appendix C**).

The 2013 results indicated that there were no exceedances of the 1-hour, 24-hour or annual NWT standards for NO₂, (213ppb, 106ppb, 32ppb, respectively). The maximum 1-hour average was 35.4ppb, the maximum 24-hour average was 20.3ppb, while the annual average was 3.2ppb.

Figure 8: 2013 Yellowknife Nitrogen Dioxide

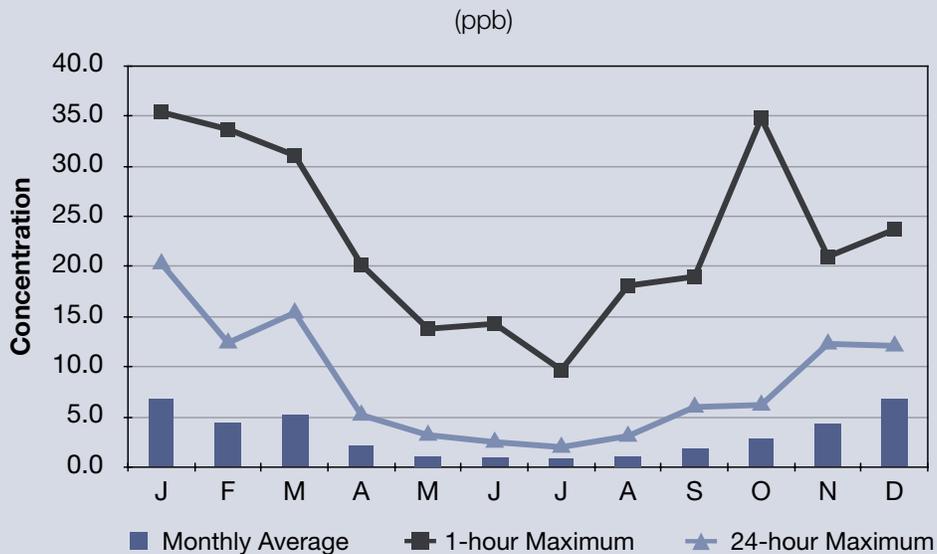


Figure 8 shows the 2013 maximum hourly, maximum daily and monthly averages of NO₂ in Yellowknife. Generally, both the highest monthly averages and the highest hourly concentrations occurred during the winter months. This is likely caused by increased emissions from fuel combustion for residential and commercial heating and idling vehicles as well as short-term “rush hour” traffic influences. The October spike in the hourly concentration was caused by work being conducted at the City Lift Station located next to the air quality station. The effects of these emissions on winter-time air quality can be increased when combined with stagnant meteorological conditions. Cold, calm days can result in an atmospheric situation where the normal decrease in air temperature with elevation is reversed and a zone of colder air is present at ground level. This zone of colder air and the lack of wind act to restrict dispersion and trap pollutants close to the ground.

Carbon Monoxide (CO)

The 2013 data continued the pattern of low CO readings measured in 2012 and were well below the NWT 1-hour and 8-hour average standards (13ppm and 5ppm, respectively). In 2013, the maximum 1-hour average was 2.491ppm and the annual average was 0.392ppm. CO is often attributed to mobile sources; however, forest fire smoke also contains CO, which likely contributed to the elevated levels observed in August.

Figure 9: 2013 Yellowknife Carbon Monoxide

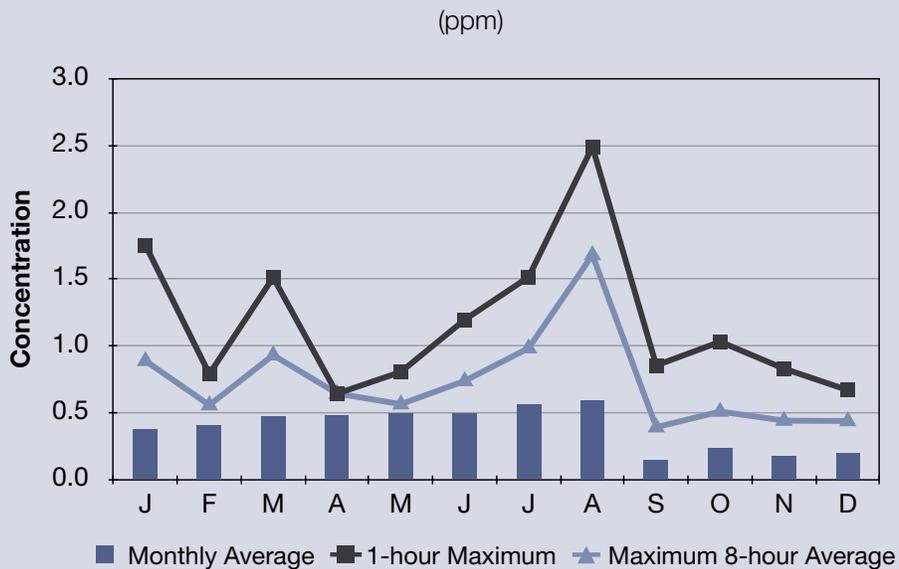


Figure 9 shows the 2013 monthly averages and highest hourly concentrations for CO in Yellowknife.

INUVIK AIR QUALITY

The focus of the monitoring station in Inuvik is to gather baseline community air quality information and to track trends and cumulative effects of pollutant sources over time. In January 2006, the station was incorporated into the National Air Pollution Surveillance (NAPS) Network to provide air quality information for comparison to other communities in Canada.

This station has been in operation since 2003, but was moved from its original location at Samuel Hearne School to its present location on Bompas Street in 2009. The following parameters are measured at the Inuvik station: PM_{2.5}, PM₁₀, SO₂, O₃, NO₂ and CO.



Figure 10: Inuvik Station

Fine Particulate (PM_{2.5})

The BAM operating in Inuvik for the PM_{2.5} fraction is a Federal Equivalency Method (FEM) model.

The 2013 BAM readings produced an annual PM_{2.5} average of 3.5µg/m³. There were no exceedances of the NWT 24-hour standard (30µg/m³) for PM_{2.5}, as the highest daily average concentration was 16.8µg/m³, measured in August. Impacts from forest fires were negligible during the summer of 2013.

Figure 11: 2012 Inuvik BAM PM_{2.5}

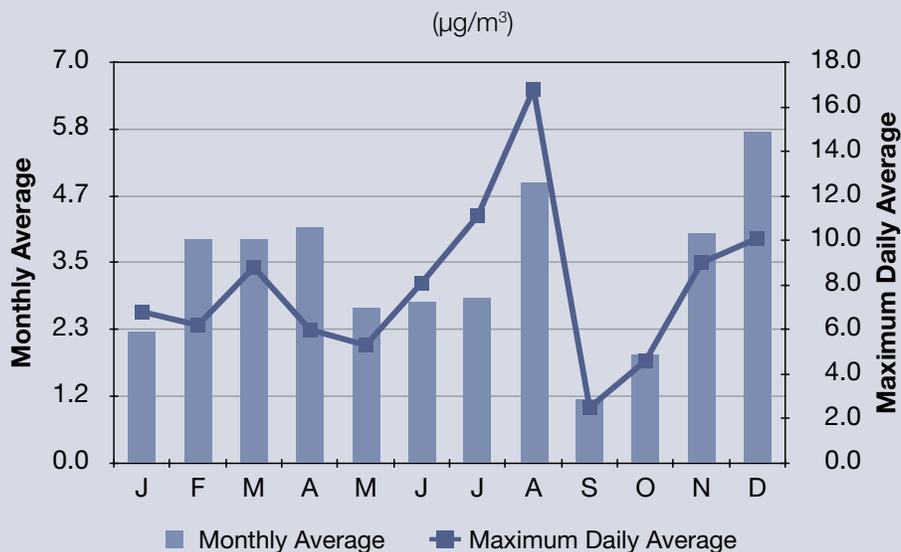




Figure 11 shows the monthly averages and maximum daily average per month measured at the Inuvik station in 2013 on the FEM BAM $PM_{2.5}$. Although the $PM_{2.5}$ concentrations were slightly elevated in the summer, they are relatively low compared to previous years where smoke from forest fires significantly impacted the region.

Coarse Particulate (PM_{10})

The maximum daily average measured from the PM_{10} BAM in Inuvik in 2013 was $74.8\mu\text{g}/\text{m}^3$ and the highest hourly maximum was $215\mu\text{g}/\text{m}^3$, both occurring in June. There were six exceedances of the adopted 24-hour standard ($50\mu\text{g}/\text{m}^3$), which all occurred during the summer months. Similar to previous years, the spring-time levels were elevated and were representative of the typical spring-time “dust event” associated with residual winter gravel. Given the dirt roads in the Inuvik area in proximity to the monitoring station, the dust events persisted into the summer months as is evident in the chart.

Figure 12: 2013 Inuvik BAM PM_{10}

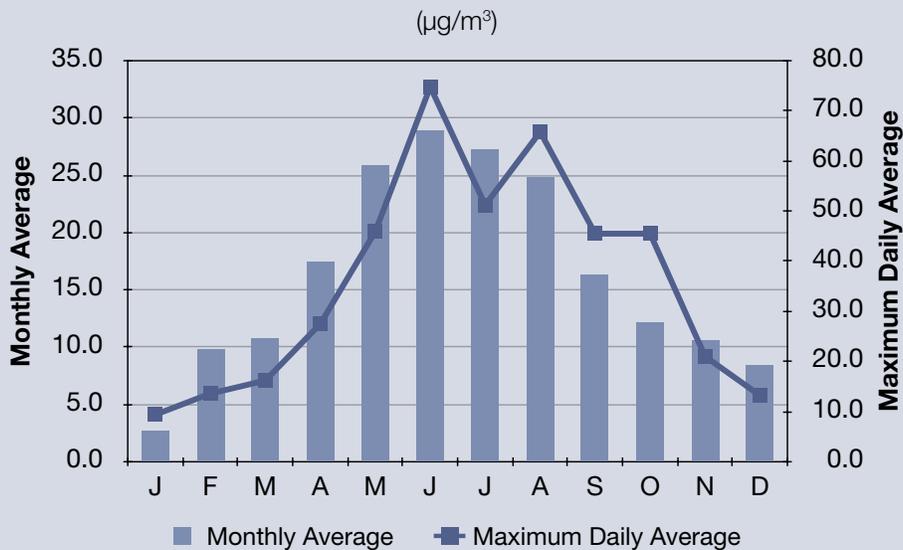


Figure 12 shows the monthly averages and the maximum daily average concentrations of PM_{10} from the BAM in Inuvik.



Sulphur Dioxide (SO₂)

The annual average of SO₂ in Inuvik was less than 1ppb and the maximum 1-hour average was 2.4ppb. The SO₂ concentrations measured in 2013 were very low and, similar to previous years' results, did not exceed the NWT hourly (172ppb), 24-hour (57ppb) or annual average (11ppb) standards.

Ground Level Ozone (O₃)

Ozone data was available for 11 months during 2013; unfortunately, valid data could not be collected for one of the peak level spring months (May) due to analyzer technical difficulties. From the available 11 months of data, the maximum 1-hour average was 39.3ppb, while the maximum 8-hour average was 36.8ppb. Neither the 1-hour national maximum acceptable level (82ppb) nor the 8-hour NWT standard (65ppb) for ground level ozone was exceeded in 2013. The annual average was 19.6ppb, which is typical of background levels.

Figure 13: 2013 Inuvik Ozone

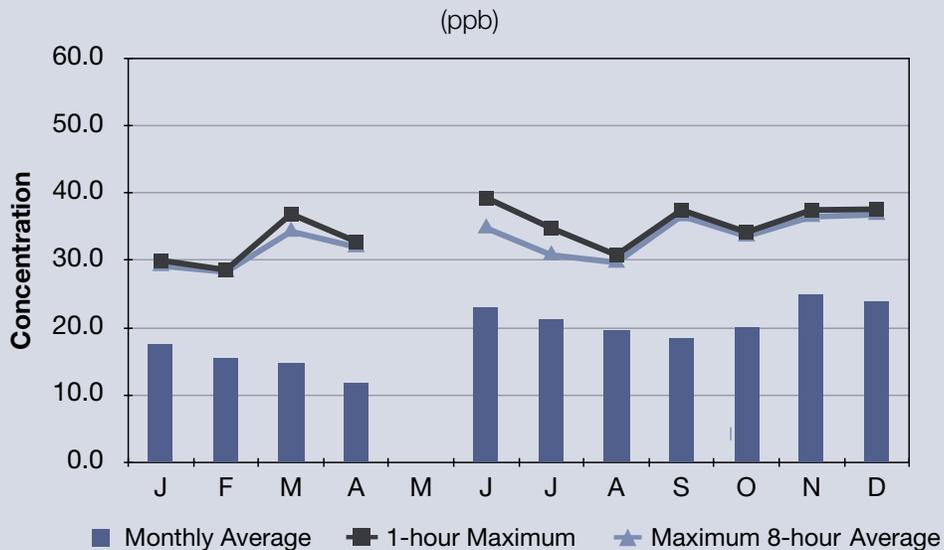


Figure 13 shows the maximum hourly and maximum 8-hour average per month as well as the monthly averages for ground level ozone recorded in 2013 in Inuvik.

Nitrogen Dioxide (NO₂)

The NO₂ results for Inuvik in 2013 show that the maximum 1-hour average was 54.7ppb, the maximum 24-hour average was 30.5ppb and the overall annual average was 2.6ppb, all of which were within the NWT standards (213ppb, 106ppb, 32ppb, respectively).

Figure 14: 2013 Inuvik Nitrogen Dioxide

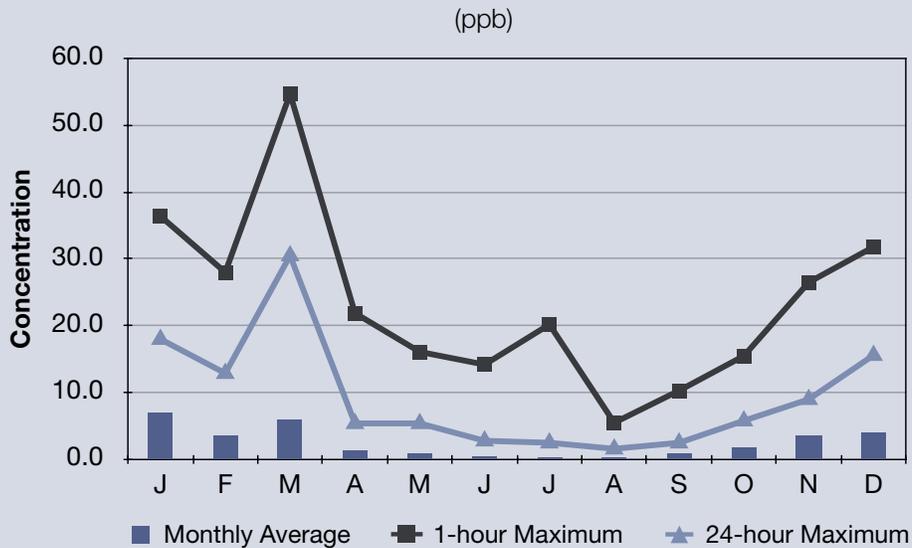


Figure 14 shows the maximum hourly, maximum daily and monthly averages of NO₂ in Inuvik in 2013. Average concentrations are observed to be higher in the colder months, similar to previous years, likely as a result of idling and other combustion sources during inversions (stagnant air masses).

Carbon Monoxide (CO)

A Carbon Monoxide analyzer was installed at the Inuvik station in October of 2012. The first full annual data set, with the exception of June, was collected in 2013. The levels of CO were extremely low and were well below the NWT 1-hour and 8-hour average standards (13ppm and 5ppm, respectively). In 2013, the maximum 1-hour average was 0.867ppm and the annual average was 0.088ppm. Like Yellowknife, low levels of CO were expected due to the absence of heavy traffic volumes.

Figure 15: 2013 Inuvik Carbon Monoxide

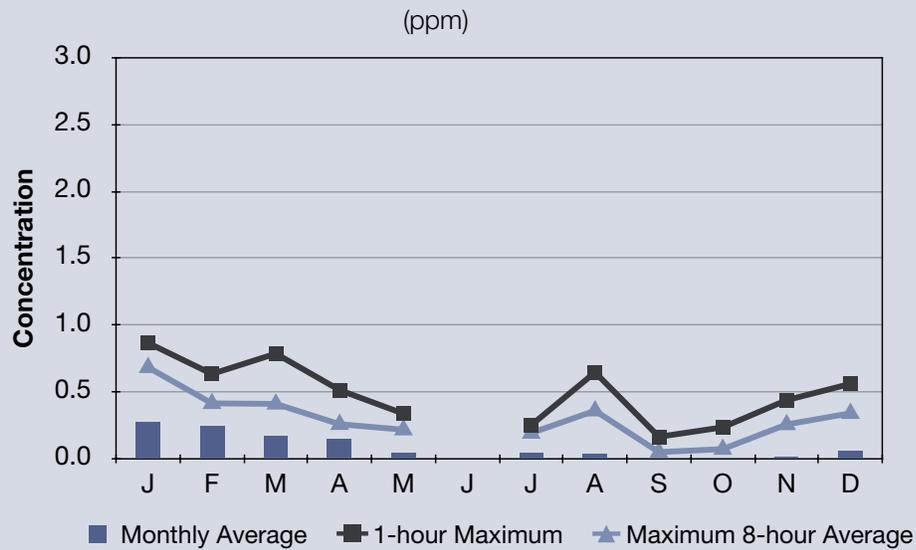


Figure 15 shows the 2013 monthly averages and highest hourly concentrations for CO in Inuvik.

NORMAN WELLS AIR QUALITY

The focus of the monitoring station in Norman Wells is to gather baseline community air quality information and to track trends and cumulative effects of pollutant sources over time.

The station is located at the ENR compound on Forestry Drive and measures PM_{2.5}, PM₁₀, SO₂, O₃, NO₂ and H₂S. It has been in operation since 2003.

Fine Particulate (PM_{2.5})

The maximum daily average concentration of PM_{2.5} in Norman Wells in 2013 was 16.8 µg/m³ and the annual average was 2.7 µg/m³. Forest fire activity was minimal in 2013; however, there were some elevated readings during the summer months from small scale fires burning in the region. There were no exceedances of the NWT 24-hour standard for PM_{2.5} (30 µg/m³).



Figure 16: 2013 Norman Wells BAM PM_{2.5}

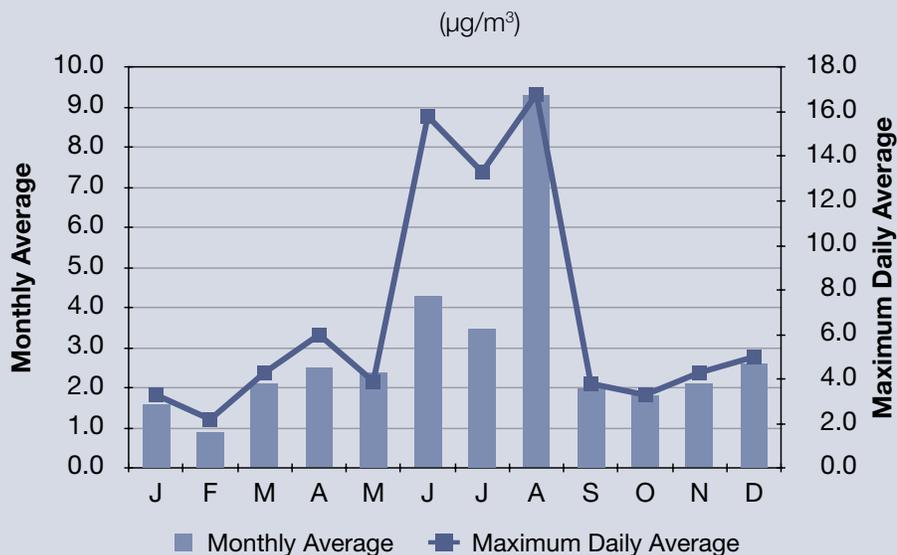


Figure 16 shows the monthly averages and maximum daily averages of PM_{2.5} measured from the BAM at the Norman Wells station in 2013. The elevated readings in the summer are typical and are associated with the forest fire season.

Coarse Particulate (PM₁₀)

Only seven months of data were collected in 2013 as a result of instrument malfunctions. The 1-hour maximum concentration was 217 $\mu\text{g}/\text{m}^3$ which occurred in August and coincided with a forest fires burning in proximity to the town of Norman Wells. The 24-hour maximum concentration was 45.9 $\mu\text{g}/\text{m}^3$, which occurred in June. Based on past trends, the 24-hour maximum would have likely occurred earlier in the spring had the instrument been operating when dust levels are elevated. The annual average concentration was 10.9 $\mu\text{g}/\text{m}^3$. There were no exceedances of the adopted 24-hour average standard of 50 $\mu\text{g}/\text{m}^3$. This is likely due to the fact that the instrument was not operating during the spring-time dust season when higher levels are expected to occur.

Figure 17: 2013 Norman Wells BAM PM₁₀

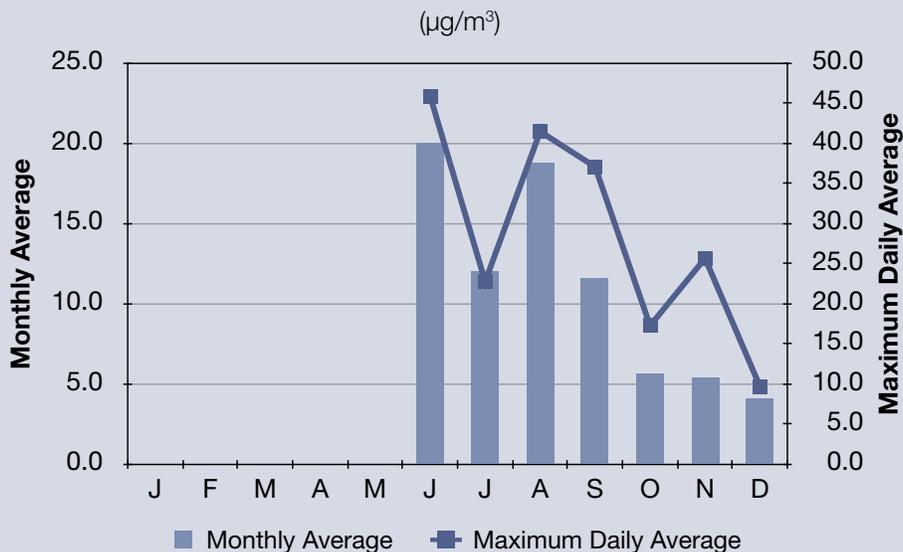


Figure 17 shows the monthly averages and the maximum daily average concentrations of PM₁₀ measured from the BAM in Norman Wells in 2013.



Sulphur Dioxide (SO₂)

Overall, SO₂ concentrations in Norman Wells were generally very low. The 1-hour maximum SO₂ reading was 2.1ppb, the maximum 24-hour average was 1.5ppb and the annual average was less than 1ppb. No exceedances of the NWT standards occurred (1-hour average of 172ppb, 24-hour average of 57ppb and annual average of 11ppb). This is consistent with previous years.

Ground Level Ozone (O₃)

In 2013, the ozone maximum 1-hour average was 55.9ppb, while the maximum 8-hour average was 54.7ppb, both of which occurred in April. Neither the 1-hour national maximum acceptable level (82ppb) nor the 8-hour NWT standard (65ppb) for ground level ozone was exceeded in 2013. The annual average was 19.6ppb, which is within the range of what is considered background levels. The typical spring-time elevated ozone readings were observed, which is consistent with historical data.

Figure 18: 2013 Norman Wells Ozone

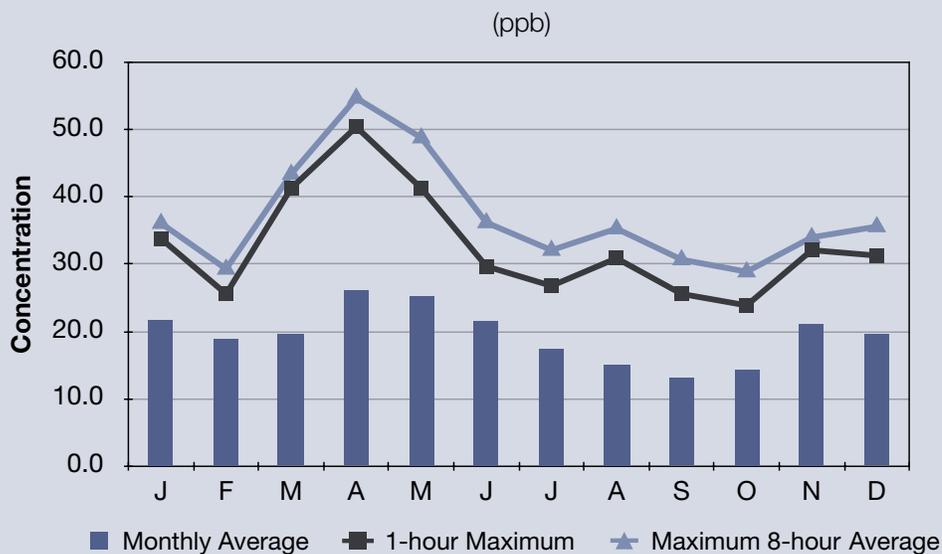


Figure 18 shows the maximum hourly and maximum 8-hour average per month as well as the monthly averages for ground level ozone recorded in Norman Wells in 2013.



Nitrogen Dioxide (NO₂)

The 2013 NO₂ results for Norman Wells show that the maximum 1-hour average was 33.0ppb, the maximum 24-hour average was 12.7ppb and the overall annual average was 2.0ppb, which were well below the NWT standards (213ppb, 106ppb, 32ppb, respectively).

Figure 19: 2013 Norman Wells Nitrogen Dioxide

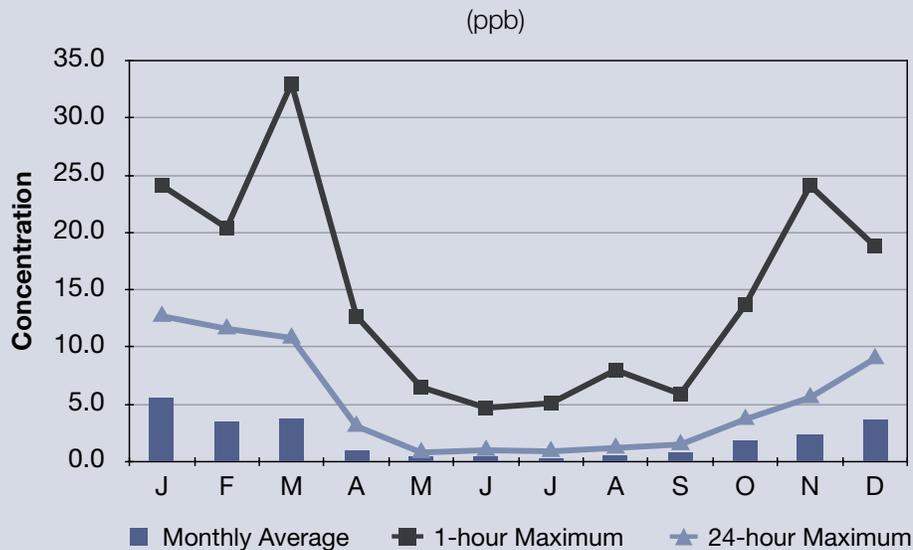


Figure 19 shows the 2013 monthly averages, maximum 24-hour averages and maximum 1-hour concentrations of NO₂ in Norman Wells. As with previous years, NO₂ levels increased in the winter months as a function of idling and other combustion sources during inversions (stagnant air masses).

Hydrogen Sulphide (H₂S)

The maximum hourly H₂S concentration in 2013 was 0.1ppb, with the vast majority of readings observed within the detection limits or 'noise' range of the analyzer. H₂S in Norman Wells was within the limits of the adopted Alberta Guidelines (1-hour average of 10ppb and a 24-hour average of 3ppb). The 2013 results are consistent with previous years.

LONG-TERM TRENDS

The GNWT Ambient Air Quality Monitoring Network has been in operation for a decade and, therefore, it is appropriate timing to look back at the available data for longer term trends. Comparisons of the annual averages of select parameters are presented below. In cases where no GNWT annual air quality objective exists, another jurisdiction's has been adopted for reference.

Figure 20: 2005 to 2013 – Annual PM_{2.5} Averages

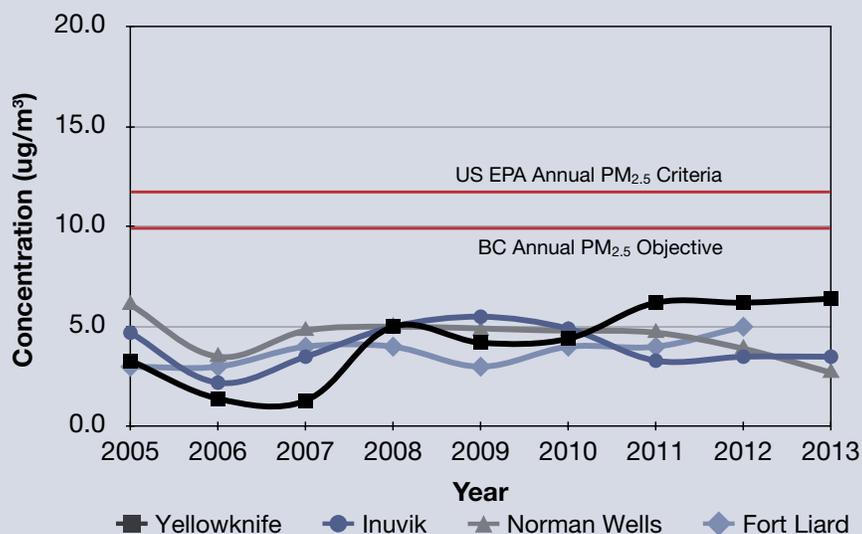


Figure 20 compares the annual PM_{2.5} average concentrations from each of the NWT monitoring stations from 2005 to 2013. The results demonstrate that the PM_{2.5} levels in the NWT fluctuate annually, which could be due to the influence by seasonal forest fires whose effects vary annually. The instruments in use over the time period presented were consistent (BAM1020), with upgrades conducted as required. The Yellowknife and Inuvik stations were upgraded to a Federal Equivalency Method (FEM) version between 2010 and 2011.

The Yellowknife station is demonstrating a slight upward trend in PM_{2.5} levels, which could be attributed to a variety of factors, including localized sources or natural causes (e.g. forest fire). We will continue to examine if this trend continues and review potential causes accordingly.

The BC Ambient Air Quality Objective of 10ug/m³ and the US EPA National Ambient Air Quality Standard for PM_{2.5} Annual mean of 12ug/m³ were used for comparison. The results demonstrate that PM_{2.5} levels at each of the NWT communities are consistently within the criteria.

Figure 21: 2005 to 2013 – Annual NO₂ Averages

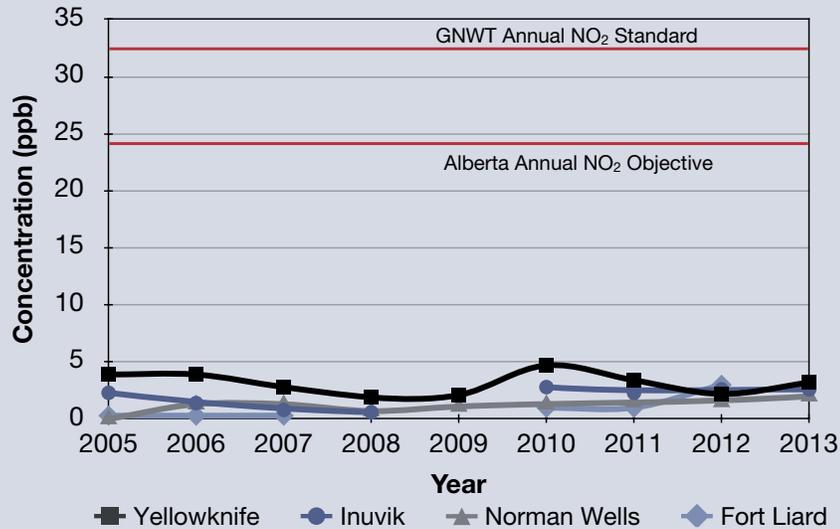


Figure 21 compares the annual NO₂ average concentrations from each of the NWT monitoring stations from 2005 to 2013. *Note that data from Fort Liard for 2008 and 2009, and from Inuvik for 2009, are not included due to low data capture.* Results indicate that generally Yellowknife has slightly higher NO₂ levels than the other communities, which is to be expected given the larger population size and resulting combustion sources. All results are below the GNWT standard of 32ppb and the Alberta Ambient Air Quality Objectives for NO₂ annual average of 24ppb.



Figure 22: 2005 to 2013 – 4th Highest Daily 8-hour O₃

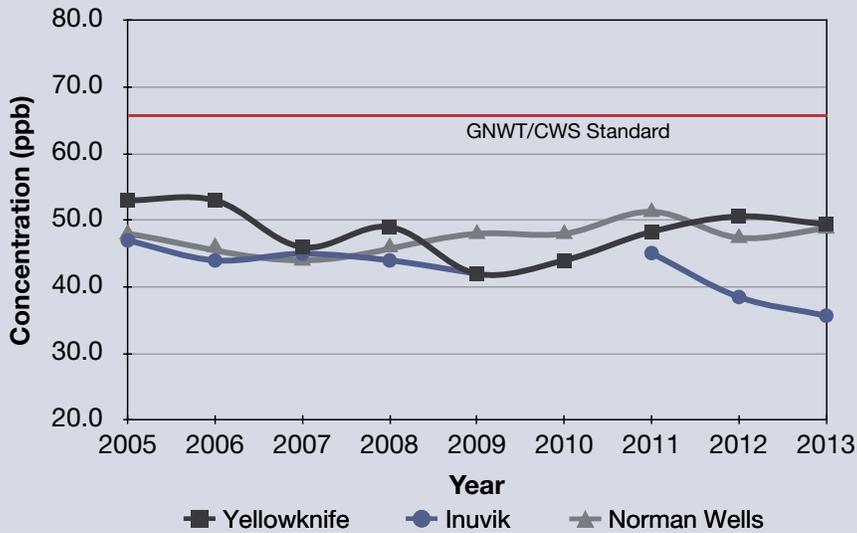


Figure 22 shows the O₃ comparison according to the Canada-wide Standards (CWS) method of calculation; the year's 4th highest 8-hour average is compared to the GNWT and CWS standard of 65ppb. The results indicate that O₃ levels are fairly consistent from year to year and between the communities, and are consistently below the applicable air quality standard.



NATIONAL COMPARISONS

In addition to comparison of our air quality data within the NWT, this report compares NWT air quality against other parts of the country. When looking at ambient air data between different locations, it is important to note that there are many influences to local air quality, including geographic considerations, population size, local industrial sources, transboundary considerations and others. For comparison purposes, ENR has presented Yellowknife air quality against select jurisdictional capitals, followed by a comparison to cities of similar population, regardless of the types and sources of their air emissions. In cases where no GNWT annual air quality objective exists, another jurisdiction's has been adopted for reference.

Figure 23: 2013 National Comparisons – Jurisdictional Capitals

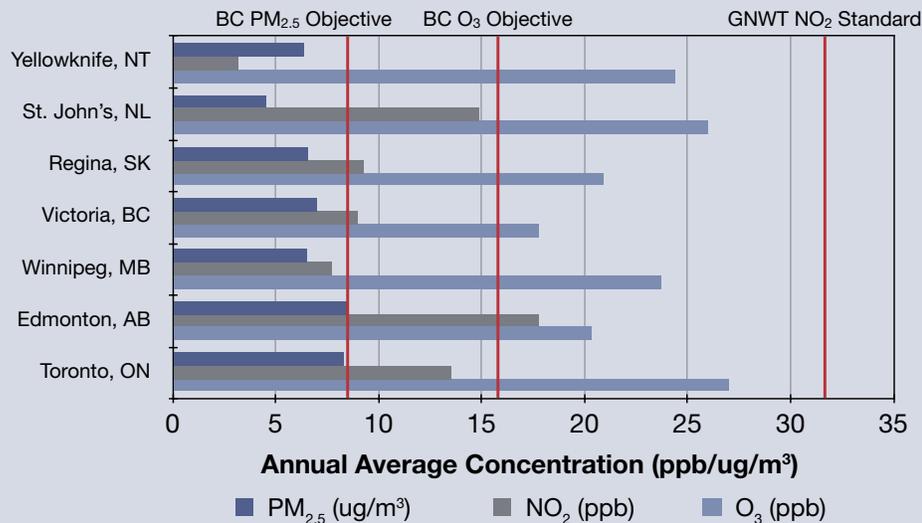


Figure 23 compares the 2013 annual average concentrations of O₃, NO₂ and PM_{2.5} between select capital cities across Canada. The values are measured against the GNWT air quality standards for NO₂ and the BC Provincial Ambient Air Quality Objectives for O₃ and PM_{2.5}. (BC is one of few jurisdictions that has criteria for annual averages of these parameters.)

The data shows that Yellowknife O₃ levels in 2013 were higher than the comparison cities, with the exception of St. John's and Toronto. Conversely, Yellowknife NO₂ levels were significantly lower than all the comparison cities. The reverse ranking between Yellowknife's O₃ and NO₂ concentrations is generally to be expected, in part since localized NO₂ levels contribute to ozone reduction through a chemical process known as scavenging. Therefore, higher O₃ levels may be expected in areas with lower NO₂ concentrations. All O₃ levels exceeded the presented criteria, while NO₂ levels were all below the GNWT criteria.



The PM_{2.5} levels in Yellowknife were middle of the range of the comparison cities and similar to Regina, Victoria and Winnipeg. Only Toronto and Edmonton PM_{2.5} levels exceeded the presented criteria.

Figure 24: National Comparisons – Similar Population Size

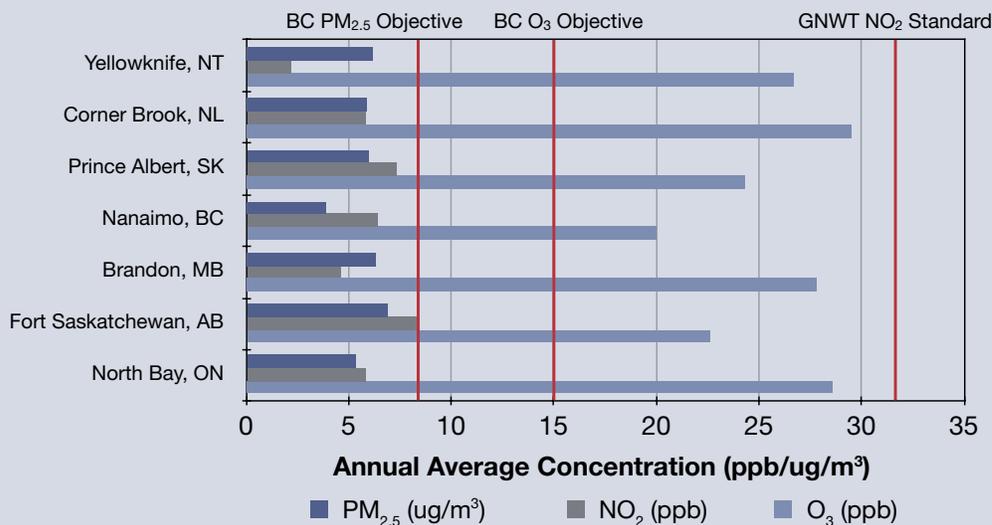


Figure 24 compares Yellowknife’s annual average concentrations of O₃, NO₂ and PM_{2.5} to select cities across Canada of a similar population size (<100,000). Yellowknife NO₂ levels were significantly lower than the comparison cities. This inverse relationship between O₃ and NO₂ levels is generally evident between the selected cities, likely in part as a result of O₃ scavenging. All O₃ levels exceeded the presented criteria, while NO₂ levels were all below the GNWT criteria.

Yellowknife PM_{2.5} levels in 2013 were comparable to the other cities, with the exception of Nanaimo, which had significantly lower concentrations. All PM_{2.5} results were below the presented criteria.



SNARE RAPIDS

Since 1989, ENR has operated a Canadian Air and Precipitation Monitoring (CAPMoN) station at the Northwest Territories Power Corporation's Snare Rapids hydro site. This site is located approximately 150 kilometres northwest of Yellowknife. Rain and snow samples are collected on a daily basis and sent to Environment Canada's CAPMoN laboratory in Toronto for analysis of precipitation chemistry. Select results are presented below.

Figure 25: Snare Rapids Acid Deposition

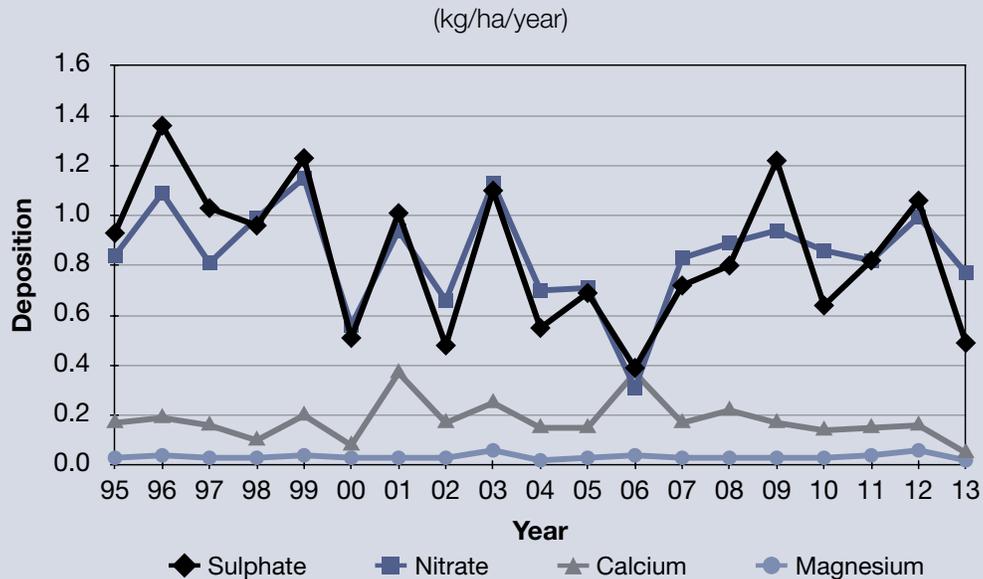


Figure 25 shows the deposition rates for sulphate, calcium, nitrate and magnesium from 1995 to 2013.

The geology of the NWT is mostly characterized by non-carbonate bedrock resistant to weathering and/or shallow, coarse-textured soils with low cation exchange capacity, low sulphate adsorption capacity and low pH. The sulphate level of deposition that is considered to be protective of sensitive ecosystems in the NWT is 7 kg/ha/yr. In areas of eastern Canada where acid rain is a more serious environmental problem, sulphate deposition has been measured by CAPMoN in excess of 20 kg/ha/yr. Nitrate deposition at Snare Rapids is also low relative to eastern Canada.

Sulphate and nitrate deposition rates measured at Snare Rapids remain below levels that would be expected to cause a significant environmental effect in sensitive ecosystems.



APPENDICES

APPENDIX A: 2013 DATA CAPTURE

PM_{2.5}

Location	Valid Days	% Valid Days	Valid Hrs	% Valid Hrs	Mean	Max 1-hour	Max 24-hour	Percentile (24-hour)			>30 ug/m ³	
								25	50	75	# days	% days
Yellowknife	344	94.0	8336	95.0	6.4	221.0	67.6	3.7	4.6	6.5	7	1.9
Inuvik	331	90.7	8012	91.5	3.5	41.0	16.8	1.8	3.0	4.6	0	0.0
Norman Wells	319	87.4	7715	88.1	2.7	150.0	16.8	1.4	2.0	3.0	0	0.0
Fort Liard	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

PM₁₀

Location	Valid Days	% Valid Days	Valid Hrs	% Valid Hrs	Mean	Max 1-hour	Max 24-hour	Percentile (24-hour)			>50 ug/m ³	
								25	50	75	# days	% days
Yellowknife	354	97.0	8505	97.1	11.5	376	73.0	4.2	7.3	13.4	6	1.6
Inuvik	314	86.0	7605	86.8	16.5	215	74.8	8.3	12.6	21.3	6	1.6
Norman Wells	164	44.9	4111	46.9	10.9	217	45.9	3.2	6.1	15.3	0	0.0
Fort Liard	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

O₃

Location	Valid Days	% Valid Days	Valid Hrs	% Valid Hrs	Mean	Max 1-hour	Max 24-hour	Percentile (8-hour)			>65 ppb	
								25	50	75	# 8-hrs	% 8-hrs
Yellowknife	362	99.2	8655	98.8	24.4	54.2	51.8	18.6	24.2	29.4	0	0.0
Inuvik	296	81.1	7007	80.0	19.6	39.3	36.8	15.1	20.1	25.0	0	0.0
Norman Wells	356	97.5	8202	93.6	19.6	55.9	54.7	13.8	19.0	24.0	0	0.0
Fort Liard	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NO₂

Location	Valid Days	% Valid Days	Valid Hrs	% Valid Hrs	Mean	Max 1-hour	Percentile (1-hour)			>213 ppb	
							25	50	75	# 1-hour	% 1-hour
Yellowknife	356	97.5	8546	97.6	3.2	35.4	0.5	1.5	4.2	0	0.0
Inuvik	341	93.4	7857	89.7	2.6	54.7	0.0	0.6	3.0	0	0.0
Norman Wells	359	98.4	8225	93.9	2.0	33.0	0.1	0.7	2.4	0	0.0
Fort Liard	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NO₂

Location	Max 24-hour	Percentile (24-hour)			>106 ppb	
		25	50	75	# days	% days
Yellowknife	20.3	0.8	2.0	4.5	0	0.0
Inuvik	30.5	0.3	1.2	3.3	0	0.0
Norman Wells	12.7	0.4	1.0	2.9	0	0.0
Fort Liard	N/A	N/A	N/A	N/A	N/A	N/A

SO₂

Location	Valid Days	% Valid Days	Valid Hrs	% Valid Hrs	Mean	Max 1-hour	Percentile (1-hour)			>172 ppb	
							25	50	75	# 1-hour	% 1-hour
Yellowknife	349	95.6	8384	95.7	0.36	2.31	0.19	0.36	0.5	0	0.0
Inuvik	289	79.2	6726	76.8	0.5	2.4	0.1	0.4	0.8	0	0.0
Norman Wells	342	93.7	7976	91.1	0.4	2.1	0.0	0.3	0.8	0	0.0
Fort Liard	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

SO₂

Location	Max 24-hour	Percentile (24-hour)			>57 ppb	
		25	50	75	# days	% days
Yellowknife	1.05	0.21	0.36	0.49	0	0.0
Inuvik	1.6	0.1	0.4	0.8	0	0.0
Norman Wells	1.5	0.0	0.3	0.8	0	0.0
Fort Liard	N/A	N/A	N/A	N/A	N/A	N/A

CO

Location	Valid Days	% Valid Days	Valid Hrs	% Valid Hrs	Mean	Max 1-hour	Max 24-hour	Percentile (24-hour)			>13 ppm	
								25	50	75	# days	% days
Yellowknife	354	97.0	8510	97.1	0.392	2.491	1.228	0.222	0.431	0.503	0	0.0

CO

Location	Max 8-hour	Percentile (8-hour)			>5 ppm	
		25	50	75	# days	% days
Yellowknife	1.682	0.227	0.436	0.503	0	0.0

APPENDIX B: MONITORING HISTORY

History of Air Quality Monitoring in the Northwest Territories	
1974	<ul style="list-style-type: none"> Government of the NWT starts monitoring air quality in Yellowknife with the installation of a high-volume air sampler at the Post Office site.
1989	<ul style="list-style-type: none"> Monitoring of acid precipitation at the Snare Rapids hydro-electric site begins.
1992	<ul style="list-style-type: none"> SO₂ analyzer installed at the City Hall site.
1997	<ul style="list-style-type: none"> SO₂ monitoring in N'dilo begins and continues until 2000.
1998	<ul style="list-style-type: none"> O₃ analyzer added in Yellowknife to the City Hall site.
2000	<ul style="list-style-type: none"> A SO₂ analyzer was installed in the ENR building in Fort Liard in March, followed by a H₂S analyzer in October.
2002	<ul style="list-style-type: none"> Daring Lake summer sampling of PM₁₀ begins. City Hall SO₂ analyzer relocated to new air monitoring trailer located at École Sir John Franklin High School.
2003	<ul style="list-style-type: none"> Daring Lake summer sampling of PM_{2.5} begins (the same sampler is used for PM₁₀ and PM_{2.5} monitoring). Air monitoring trailers are installed in Inuvik, Norman Wells and Fort Liard. CO and NO_x analyzers added to the Yellowknife station as well as a continuous fine particulate sampler (PM_{2.5}). Norman Wells station monitors SO₂ and H₂S. Inuvik station monitors SO₂, H₂S, NO_x, and PM_{2.5}. Fort Liard station monitors SO₂ and H₂S. A PM_{2.5} sampler is installed late in the year. The O₃ analyzer that was operating at the Yellowknife City Hall location is relocated to the new Sir John Franklin station. ENR initiates the upgrade of the Data Acquisition System moving to a specialized air monitoring system, which will allow more efficient and quality controlled data collection. Continuous PM_{2.5} samplers are installed in Inuvik and Fort Liard. A second high-volume sampler is installed at the Sir John Franklin station in Yellowknife.
2004	<ul style="list-style-type: none"> PM_{2.5} sampler is installed in Norman Wells. Data Acquisition System (DAS) is significantly upgraded. New components are installed inside the stations and a new data management, analysis and reporting system is brought on-line.
2005	<ul style="list-style-type: none"> NO_x analyzer is installed in March at the Fort Liard station. O₃ and NO_x analyzers are installed at the Norman Wells station in April. O₃ analyzer purchased by Environment Canada (Yellowknife office) is installed at the Inuvik station in April. Due to years of significant data loss caused by extreme cold, the partisol dichotomous particulate sampler at the Yellowknife Post Office station is relocated indoors at the Sir John Franklin station. The Yellowknife Post Office station is officially closed after the last TSP sample ran on December 6, 2005.

History of Air Quality Monitoring in the Northwest Territories (cont.)	
2005	<ul style="list-style-type: none"> • Development of an Air Quality website begins. The website will link with the data management, analysis and reporting system to provide public access to air quality data for each monitoring location. Access to archived data will also be available by querying the database using web-based tools.
2006	<ul style="list-style-type: none"> • Yellowknife – A BAM particulate matter (PM₁₀) monitor is installed and begins collecting data in April. • Inuvik – A BAM particulate matter (PM₁₀) monitor is installed and begins collecting data in October. • The NWT Air Quality Monitoring Network website is officially released.
2007	<ul style="list-style-type: none"> • Fort Liard – A BAM particulate matter (PM₁₀) monitor and an ozone (O₃) analyzer are installed and begin collecting data in late August. • Completed the second phase of the Air Quality Monitoring Network website, which included database related modifications as well as web design improvements.
2008	<ul style="list-style-type: none"> • No significant changes to the network.
2009	<ul style="list-style-type: none"> • Norman Wells – PM₁₀ BAM installed to complete particulate sampling throughout the network. • Yellowknife – Hi-volume sampler discontinued from all NAPS stations. • Daring Lake particulate monitoring temporarily discontinued due to equipment malfunction.
2010	<ul style="list-style-type: none"> • Norman Wells – PM₁₀ BAM installation completed. • Inuvik – Entire station is relocated to a more representative location due to ongoing construction activities in the original location. • Yellowknife – PM_{2.5} monitor upgraded to BAM FEM (Federal Equivalency Method).
2011	<ul style="list-style-type: none"> • Inuvik – PM_{2.5} monitor upgraded to BAM FEM (Federal Equivalency Method). • Data acquisition and management system upgraded in Yellowknife, Norman Wells and Inuvik, including Envista ARM software and PC-based industrial data-loggers. • Manual partisol dichotomous sampler installed in Yellowknife. • BAMs at all stations begin reporting in actual conditions instead of STP, as per federal protocol.
2012	<ul style="list-style-type: none"> • Entered into partnership with Aurora Research Institute (ARI) to provide technical operations of the Inuvik station. • Installed CO monitoring in Inuvik (end of 2012). • Discontinued H₂S monitoring in Inuvik (end of 2012). • Switched to trace level SO₂ monitoring in Yellowknife. • New air quality monitoring network website launched to provide current and historic data to users (http://aqm.enr.gov.nt.ca/).
2013	<ul style="list-style-type: none"> • AQHI launched for the city of Yellowknife. • Fort Liard station closed in November 2013. • New air quality station installed in Fort Smith in December 2013. • Yellowknife and Inuvik stations equipped with trace level CO analyzers. • Filter-based particulate sampler (Paritisol 2000i-D) installed at the Yellowknife station.

APPENDIX C: AIR POLLUTANTS

The NWT Air Quality Monitoring Network tracks a number of different air pollutants. With the exception of H₂S, these pollutants are known as Criteria Air Contaminants (CACs). They represent the gases and compounds most often affecting community air quality and targeted by monitoring programs.

H₂S is monitored at the air quality stations in Inuvik, Norman Wells and Fort Liard due to its association with oil and gas development activities. *Note that 2012 was the final year of H₂S monitoring in Inuvik.*

Total Suspended Particulate (TSP)

Total Suspended Particulate (TSP) is a general term for dust. TSP includes a wide variety of solid and liquid particles found floating in the air, with a size range of approximately 50 micrometers (µm) in diameter and smaller (a human hair is approximately 100 µm in diameter). While TSP can have environmental and aesthetic impacts, it is the smaller particles contained within TSP that are of concern from a human health perspective (see Particulate Matter (PM_{2.5}) and (PM₁₀) later in section). Road dust, forest fires, mining activities and combustion products from vehicles, heating and electricity generation contribute to TSP levels.

The NWT Ambient Air Quality Standard for TSP is 120µg/m³ over a 24-hour period. The standard for the annual average is 60µg/m³ (geometric mean).

TSP monitoring has not been conducted in the NWT network since 2005, since particulate monitoring has instead been focused on PM_{2.5} and PM₁₀ monitoring.

Particulate Matter (PM_{2.5}) and (PM₁₀)

A sub-portion of TSP, these very small particulates are named for the diameter size of the particles contained within each group – PM₁₀ contains particles with a diameter of 10 microns (1 millionth of a metre) or less, while PM_{2.5} (a sub-portion of PM₁₀) contains particles with a diameter of 2.5 microns or less. The significance of these microscopic particles is that they can be inhaled and are associated with health effects, including aggravation of existing pulmonary and cardiovascular disease. Generally, the smaller the particle, the greater the penetration into the lung and the greater the associated health risk.

Sources of particulates that can be inhaled include road dust and wind-blown soil, which make up the majority of the PM₁₀ particles. Particles in the PM_{2.5} size range primarily result from combustion of fossil fuels for industrial activities, commercial and residential heating as well as vehicle emissions, forest fire smoke and chemical reactions between other gases emitted to the air.

The national Canada-wide Standards (CWS) process has set an acceptable limit for $PM_{2.5}$, but has not yet established a limit for PM_{10} . The CWS 24-hour average acceptable limit for $PM_{2.5}$ is $30\mu\text{g}/\text{m}^3$ and this concentration has been adopted under the NWT *Environmental Protection Act* as the NWT Ambient Air Quality Standard for $PM_{2.5}$. Several Canadian jurisdictions (e.g. BC, Ontario, Newfoundland and Labrador) have adopted a PM_{10} concentration of $50\mu\text{g}/\text{m}^3$ (24-hour average) as an acceptable limit.

Sulphur Dioxide (SO_2)

SO_2 is a colourless gas, with a pungent odour at elevated concentrations, which can have negative effects on human and environmental health. Certain types of vegetation (especially lichens) are very sensitive to SO_2 impacts. SO_2 also plays a role in acid deposition and formation of secondary fine particulate through chemical reactions with other pollutants in the air.

There are some natural sources of SO_2 in ambient air (forest fires, volcanoes), but human activity is the major source. Emissions of SO_2 primarily result from the burning of fossil fuels containing sulphur. Sources include natural gas processing plants, gas plant flares and oil refineries, metal ore smelting, power generating plants and commercial or residential heating.

The NWT Ambient Air Quality Standards for SO_2 are 172ppb (1-hour average), 57ppb (24-hour average) and 11ppb (annual average).

Hydrogen Sulphide (H_2S)

Hydrogen sulphide (H_2S) is a colourless gas with a characteristic rotten egg odour. At high concentrations (parts per million range), it can be toxic, but typical ambient (outdoor) concentrations, even in areas impacted by industrial sources, tend to fall in the parts per billion (ppb) range. However, due to its low odour threshold, the presence of H_2S can be offensive and it has been associated with eye irritation and triggering feelings of nausea in sensitive individuals.

Industrial sources include oil and gas extraction, petroleum refining, sewage treatment facilities, and pulp and paper mills. Natural sources include sulphur hot springs, swamps and sloughs, which release H_2S as a by-product of organic decomposition.

There are no NWT standards for H_2S . The Alberta Ambient Air Quality Objectives provide an hourly limit of 10ppb and a 24-hour limit of 3ppb, based on avoidance of odour.



Nitrogen Oxides (NO_x)

Nitrogen oxides (NO_x) consist of a mixture of nitrogen-based gases, primarily nitric oxide (NO) and nitrogen dioxide (NO₂). Emissions of both NO and NO₂ result from the high temperature combustion of fossil fuels. The predominant emission is NO, which then rapidly converts to NO₂ through chemical reaction in the atmosphere. NO is a colourless and odourless gas, whereas NO₂ is a reddish-brown colour with a pungent, irritating odour. NO₂ is considered the more toxic and irritating of the two gases and, at elevated concentrations, is associated with both acute and chronic respiratory effects. Both gases play a role in the atmospheric reactions, resulting in acid deposition and secondary pollutant formation (i.e. O₃ and fine particulate).

Because of the greater health effects of NO₂, development of air quality standards has focused on this gas, rather than NO or total NO_x. The NWT standards are reflective of national maximum desirable levels of 213ppb (1-hour average), 106ppb (24-hour average) and 32ppb (annual average).

Ground Level Ozone (O₃)

Ground level ozone (O₃) should not be confused with stratospheric O₃, which occurs at much higher elevations and forms a shield that protects life on the planet from the sun's harmful ultraviolet radiation. The gas is the same, but at ground level O₃ is regarded as undesirable due to its association with a variety of human health concerns, environmental impacts and property damage. O₃ is a highly reactive gas and is defined as a secondary pollutant. It is not emitted in large quantities from any source, but is formed through a series of complex chemical reactions involving other pollutants called precursors (e.g. NO_x and volatile organic compounds or VOCs) in the presence of sunlight.

The national standards provide a maximum acceptable level of 82ppb for O₃ based on a 1-hour average and an annual maximum acceptable level of 15ppb. The Canada-wide Standards (CWS) process has also set an acceptable limit of 65ppb based on an 8-hour average. The CWS 8-hour limit has been adopted under the NWT *Environmental Protection Act* as the NWT Ambient Air Quality Standard for O₃.

Carbon Monoxide (CO)

Carbon monoxide (CO) is a colourless, odourless and tasteless gas produced by the incomplete combustion of fuels containing carbon. The primary source is vehicle exhaust, especially in cities with heavy traffic congestion. Other sources include industrial processes and fuel combustion for building heating. One natural source is wildfires.

CO affects humans and animals by interfering with the ability of the blood to transport oxygen around the body.

The NWT standards for CO reflect the national maximum desirable levels of 13ppm (1-hour average) and 5ppm (8-hour average). CO values are reported in ppm as opposed to other gaseous pollutants, which are reported in ppb.

Acid Deposition

Acidity in precipitation is measured in pH units on a scale of 0 to 14. A value of seven indicates neutral, values less than seven indicate acidic conditions and values greater than seven indicate alkaline conditions. Even clean precipitation is slightly acidic – around pH5.6 – due to the presence of naturally occurring concentrations of carbon dioxide and minor amounts of sulphate and nitrate ions. The introduction of sulphur dioxide and nitrogen oxide emissions from combustion of fossil fuels for industrial, commercial and individual activities can result in an increase in acidic compounds in the atmosphere – often in areas far removed from the original emission sources. The removal of these sulphur and nitrogen compounds through atmospheric washout is reflected in the increased acidity (lower pH values) of precipitation. Calcium and magnesium ions – mostly from natural sources – act to neutralize acidity in precipitation.

Generally, precipitation with a pH value of 5.0 or less is termed 'acidic'. However, assessment of acid precipitation is usually based on deposition to an area over a specified time period (e.g. kilograms per hectare per year, kg/ha/yr) rather than review of specific precipitation event parameters. Also, the degree of impact to a particular environment is influenced by its 'buffering' capacity or ability to tolerate the acidic inputs. Therefore, determination of acceptable limits usually requires a range of values to reflect the differing tolerances of various areas.

